

Methodological Routes for Failure Analysis in Continuous Rods for Artificial Lift Systems: A Data-Driven and Damage Characteristic Approach

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INTRODUCTION & AIM

Oil Production – Upstream section

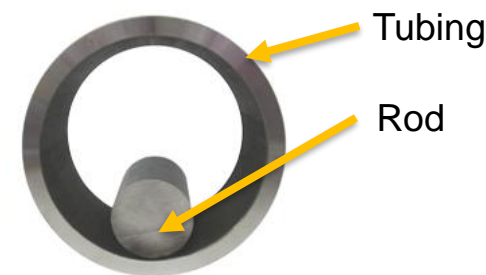
Progressive Cavity Pump System (PCP)

Reciprocating Pump System (RRP)

Well Construction

Slant hole

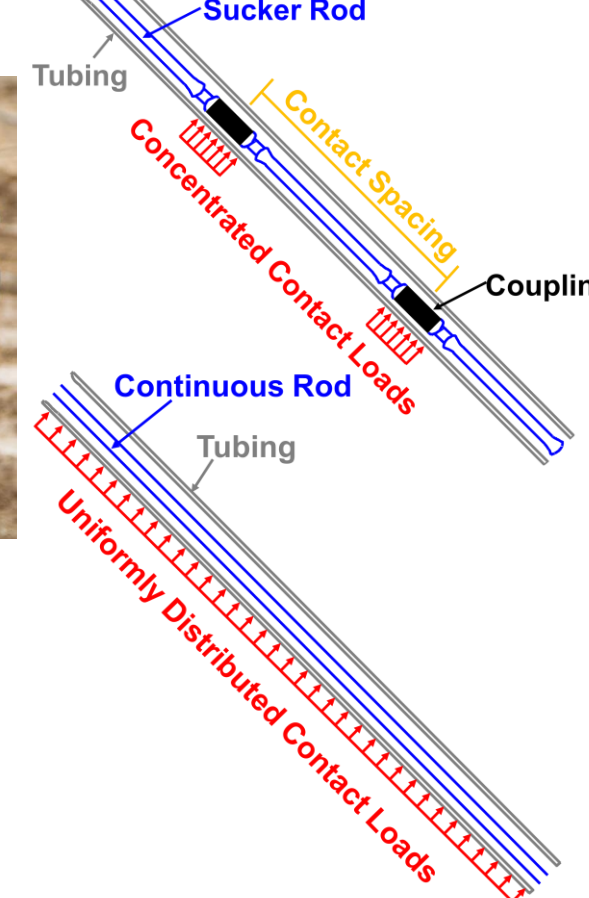
S – Shaped hole



- Flexion loads
- Contact loads which let wear by friction
- Buckling
- ALS service consists of cycles (fatigue loads)

Conventional Rod

Continuous Rod



Different types of Artificial Lift Systems (ALS) (pumps) to extract oil

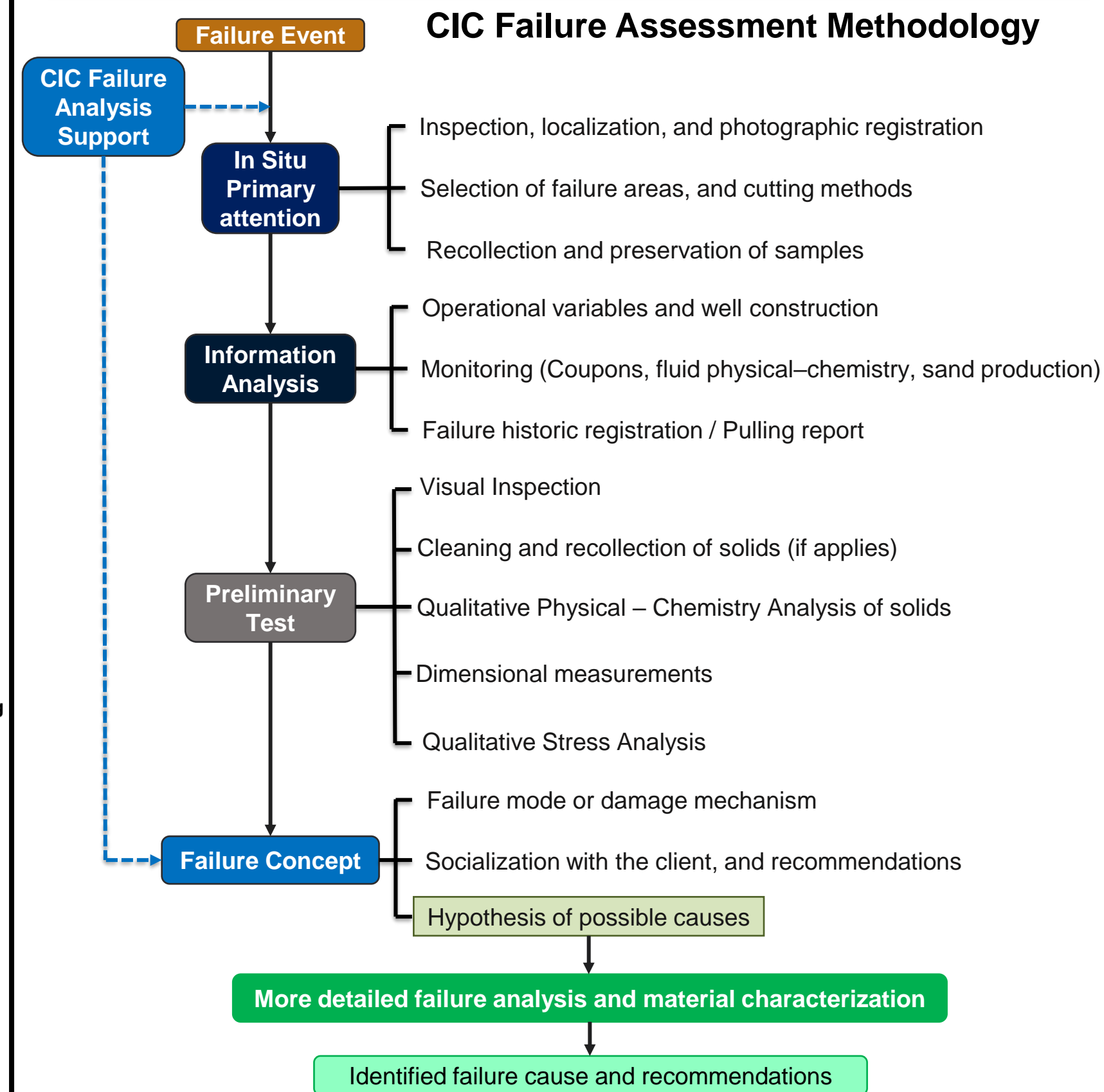
Reciprocating Pump System (RRP) and Progressive Cavity Pump System (PCP) use Rod String to transmit movement from surface to the pump

Continuous rod is a relative new technology with no API standard

Need to understand and identify the main failure causes, in order to propose alternatives to avoid those failure mechanisms

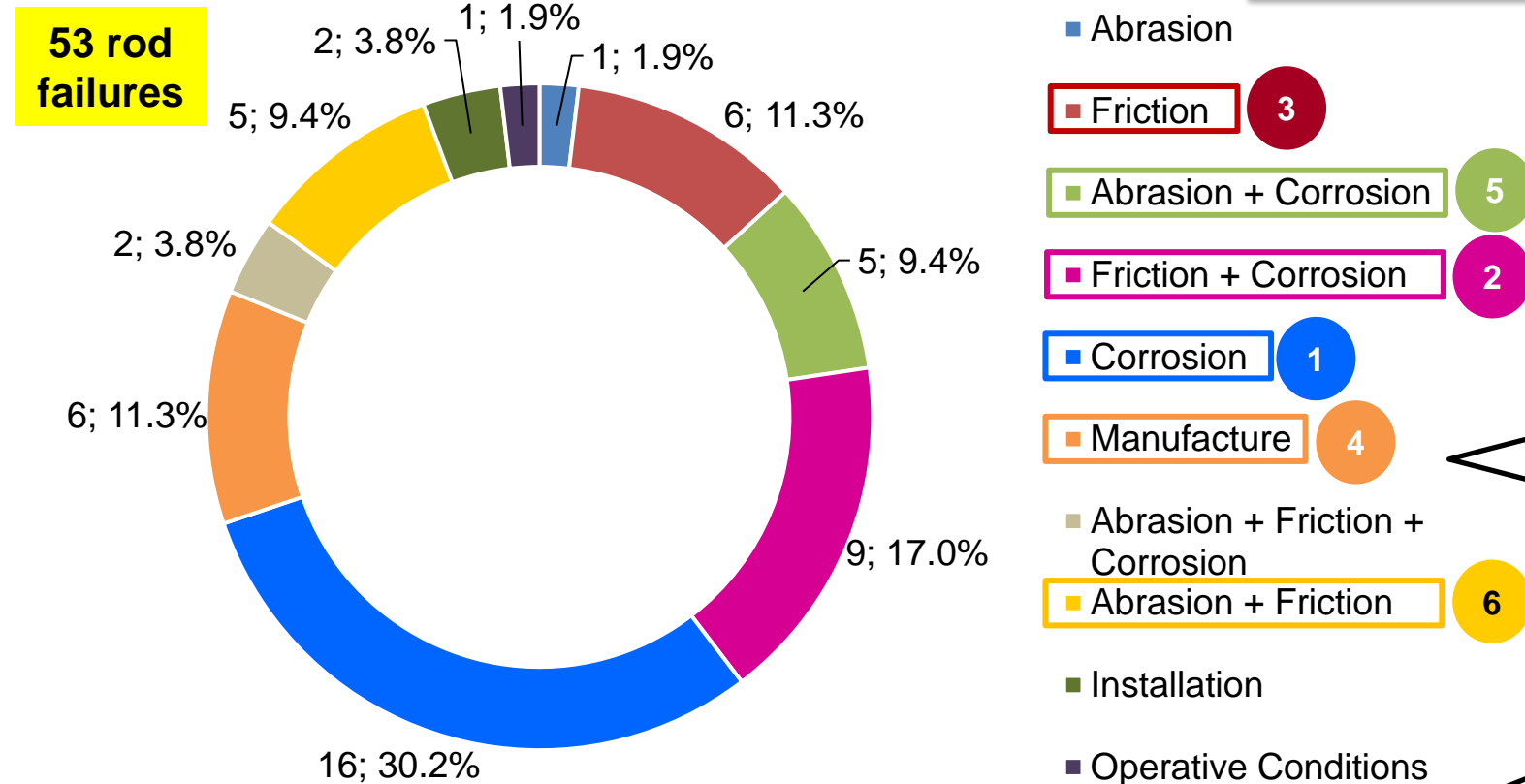
METHOD

CIC Failure Assessment Methodology



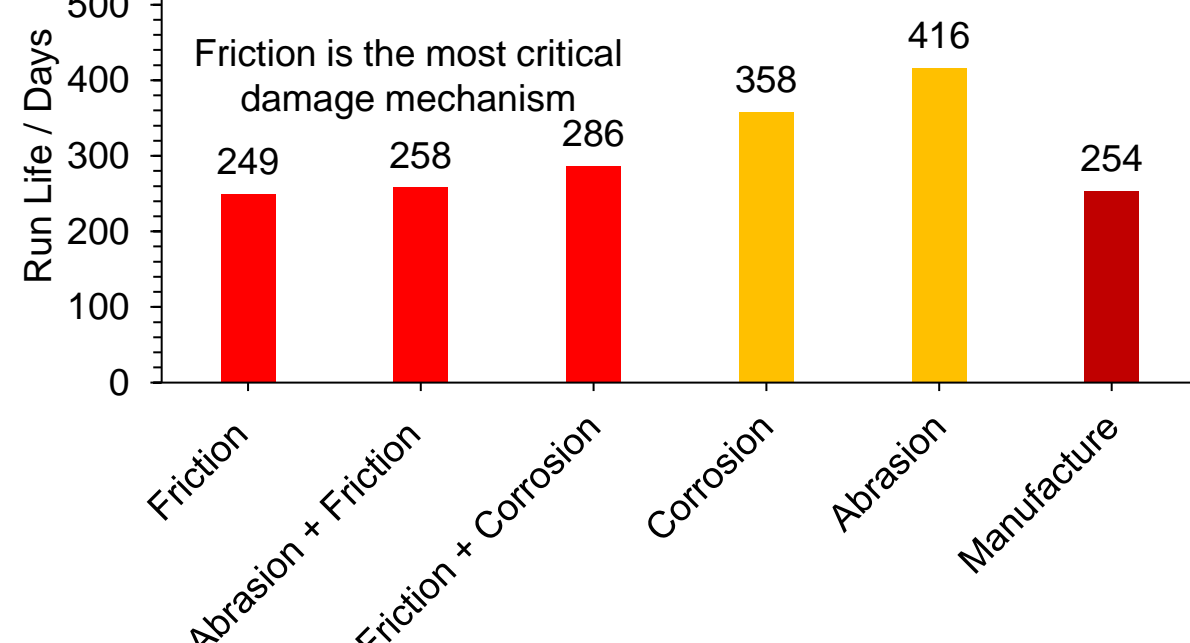
RESULTS & DISCUSSION

Failure Causes in Continuous Rod



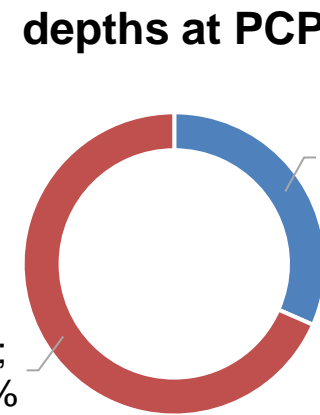
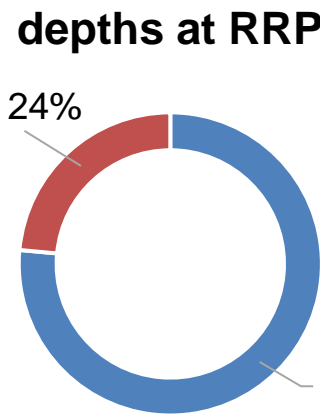
Average Run Life of failure causes

Synergies with friction accelerates failure compared with only corrosion or abrasion alone



Distribution of failure depths at RRP

Distribution of failure depths at PCP

Failures < 1000 ft
Failures > 1000 ftFailures < 1000 ft
Failures > 1000 ft

Coating Options proved in Oil and Gas Industry elements

Plating and Electroplating	Hot Dip Coating	Epoxy – Based Paintings	Polymer Based Coating	Ceramic Coating
<ul style="list-style-type: none">Electroless NickelHard Chromium plating	<ul style="list-style-type: none">Hot Dip Galvanizing (Zn, Al, Al–Si, Zn–Al, Zn–Fe)	<ul style="list-style-type: none">Fusion – Bonded Epoxy	<ul style="list-style-type: none">High Density PolyethylenePolyketone	<ul style="list-style-type: none">Boronizing
Good option for corrosion protection if well construction and sand production are not critical	The best option for corrosion protection if dogleg and sand production are not critical	Good option for corrosion and better resistance to friction and abrasion than Hot Dip Coatings	Good option for corrosion and better resistance to friction and abrasion than Hot Dip Coatings	Option that could be the next generation of coatings
Big disadvantage of galvanic corrosion when the coating is removed	If there are big removed portions of the coating, the galvanic protection will decrease its effectivity	More versatile for high dogleg and sand production	More versatile for high dogleg and sand production	Superior corrosion and wear resistance than the other coatings herein described
		If coating is removed there is no galvanic effect	If coating is removed there is no galvanic effect	Need of industrial development to make it cheaper and generate joining processes

CONCLUSION

Friction generates a shiny surface or multiple parallel lines in axial or circumferential direction. Corrosion generates continuous bands or localized pitting, and abrasion is seen as small indentations uniformly distributed / or ringed – like morphology. These damage mechanisms are enough to initiate fatigue failures

For both ALS friction, corrosion and abrasion are the main failure causes and the best option to mitigate this damage mechanisms is the use of industrial coatings.

Epoxy – Based paintings and polymer – based coatings are the most balanced options nowadays to mitigate friction, abrasion and corrosion. Ceramic – based coatings could be the next generation but need more investigation and technological development to be feasible in costs.

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