

# **Evaluating The Present Energy Demand and Electricity Market in Mozambique: A Thorough Examination of The Energy System**

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#### Abstract

Energy accessibility and reliability contribute to economic development and social welfare enhancement. Mozambique, situated in southern Africa, is currently undergoing a rapid increase in energy consumption and a significant reliance on imported oil products for electricity generation. This scenario underscores the imperative need for the country to transition towards sustainable energy solutions to ensure long-term economic stability and social progress.

**Keywords:** Energy Systems; Energy market; Optimization; Renewable Energy Sources;

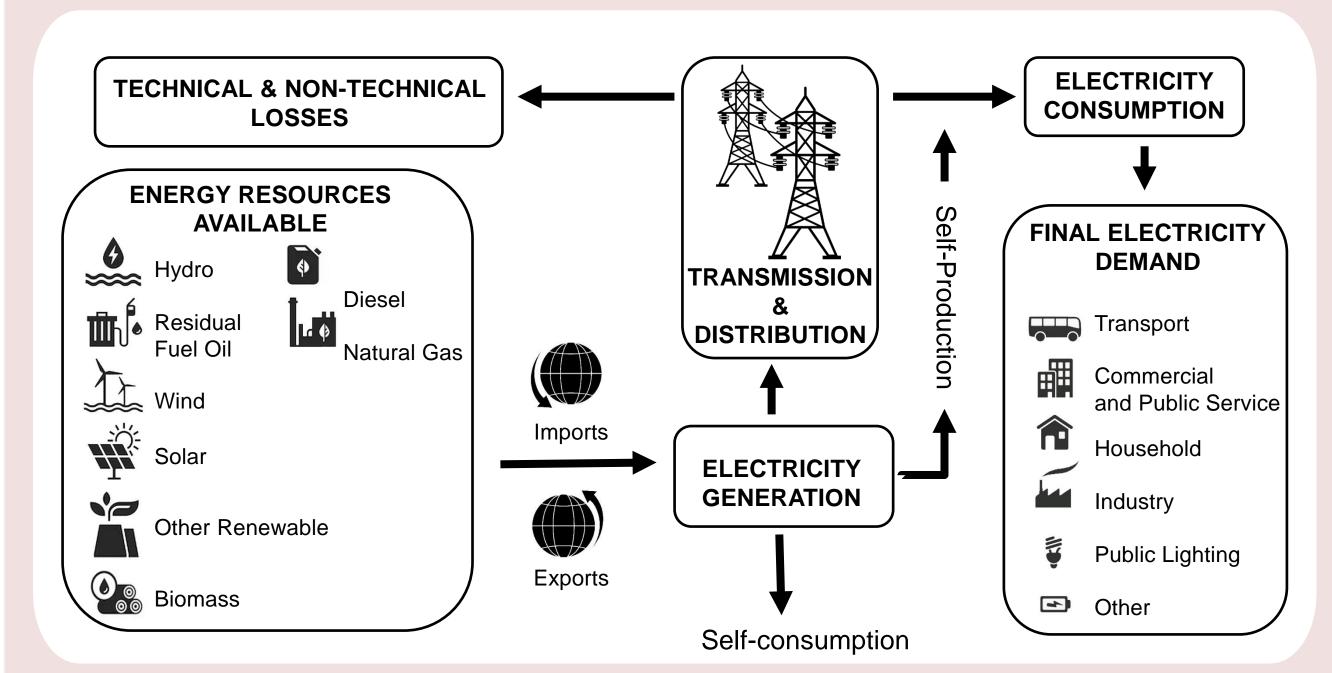
# **Objectives**

 Using the Long-range Energy Alternatives Planning (LEAP) system to analyze alternative scenarios for transitioning Mozambique's

## Methodology

The study used the Long-range Energy Alternatives Planning (LEAP) system to model and analyze scenarios for transforming the existing electricity generation system [1]. It focused on converting the petroleum-fueled system to emphasizing renewable energy sources such as hydroelectric, wind, solar, biomass, biogas, and natural gas [2]. Three scenarios were evaluated to identify the most viable pathway toward sustainable energy generation.

- Scenario 1: Analyze the electric sector over the last 10 years and predict future trends without new energy policy measures or significant system changes;
- Scenario 2: Explore the conversion of the existing Electricity Generation Master Plan;
- Scenario 3: Provide the updated Sustainable Power Generation System;



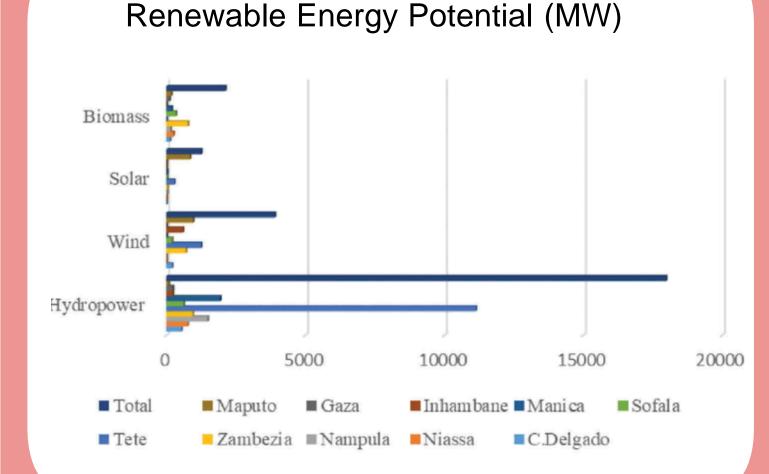
electricity generation to sustainable energy.

- Investigate the factors contributing to transitioning scenarios, such as insufficient infrastructure investment and limited access to finance.
- Explore the significance of renewable energy in Mozambique's energy portfolio, focusing on the potential for increased investment in this sector.

### **Renewable Energy Resources Options**

Mozambique's energy sources include solar electricity, hydropower, and wind power.

Most of the installed capacity comes from hydropower, and some capacity is designated for export or self-consumption.



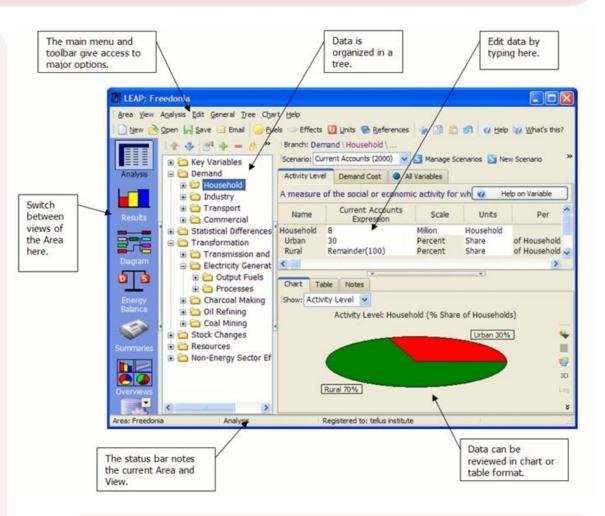
**Figure 2**. Electricity generation module framework for Mozambique in the Long-range Energy Alternatives Planning (LEAP) model.

# **Materials & Results**

The LEAP software system analyzed the longterm forecast for electricity supply and demand using statistical data from 2017 as the baseline year.

$$EC_i = \sum AL_i(t) \times TE_i(t),$$

EC denotes the total energy consumption of sector i, defined by the activity level (AL) as a percentage of the sector's activity for year t, and the annual total final energy consumption (TE).



# Acknowledgments

# Funding

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# Data availability statement

Data can be made available upon request to the corresponding author.

#### Figure 1. Renewable Energy Potential in Mozambique

#### **Conclusions**

The LEAP system analysis of different scenarios offers valuable insights into transitioning Mozambique's electricity generation to sustainable energy. Using renewable energy sources and natural gas, Mozambique can achieve a more reliable, affordable, and environmentally friendly electric sector.

## **Future Research Guidelines**

The research is focused on the Mozambique case. Still, the model could be applied to other countries with similar characteristics, particularly in their development conditions, natural resources, and economic resources.

#### References

[1]. McPherson, M.; Karney, B. Long-term scenario alternatives and their implications: LEAP model application of Panama's electricity sector. Energy Policy 2014, 68, 146–157.

[2]. Pirker, G.; Wimmer, A. Sustainable power generation with large gas engines. Energy Convers. Manag. 2017, 149, 1048–1065